



Company

EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JANUARY 2025

Billing Components

<u>Company</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
<u>Purchases</u>					
Boone County Publix Library	Qualifying Facility	1,736	48		48
Brookfield Renewable Trading & Marketing, LP	Qualifying Facility	43,717,000	2,273,284		2,273,284
Cox Interior	Qualifying Facility	16,457	596		596
David Hoover	Qualifying Facility	2,569	91		91
Fleming Co. Schools	Qualifying Facility	589	15		15
Gallrein Farms Shelby County	Qualifying Facility	2,700	86		86
Global Mail, Inc., DBA DHL eCommerce	Qualifying Facility	35	1		1
Larry B Schmidt	Qualifying Facility	3,733	136		136
Lock 7 Generator	Qualifying Facility	683,365	39,320		39,320
Merit Farms of Kentucky, LLC (formerly D/B/A Agriresources of KY, LLC)	Qualifying Facility	8,052	331		331
National Guard Armory	Qualifying Facility	182	5		5
PJM	Economy	324,702,000	16,550,165		16,550,165
Southeast Power	Qualifying Facility	36,587,000	532,378		532,378
Swope Enterprise	Qualifying Facility	5,487	193		193
Swope Hyundi	Qualifying Facility	3,383	113		113
Coops	Buy Thru(Coops)	(15,124,489)	(1,366,848)		(1,366,848)
Saloma & Cranston	Compressor Facility	(8,339,171)	(343,907)		(343,907)
Fuel Cost Credit (per Case No. 2000-00496-B)			-		-
LF/REG (Gallatin Special Contract)			81,863		81,863
TOTAL		<u>382,270,628</u>	<u>17,767,870</u>	-	<u>17,767,870</u>



Company

EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended

JANUARY 2025

Billing Components

Company
Sales

Type of Transaction

KWH

Fuel Charges (\$)

Margin(+) or
Loss (-)

Total Charges (\$)

PJM

Economy

18,782,000

1,302,869

1,411,805

2,714,674

TOTAL

18,782,000

1,302,869

1,411,805

2,714,674

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Cooper Unit 1

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	100.00
b.	Capacity (average load) (MW)	79.11
c.	Net Demonstrated Capacity (MW)	116.00
d.	Net Capability Factor (L1b / L1c) (%)	68.20
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	372,751
b.	Gross Generation (MWH)	37,980
c.	Net Generation (MWH)	35,363
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,541
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	447
b.	Hours Available	742
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	99.73
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 24 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 24 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 24 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Cooper Unit 2

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	220.85
b.	Capacity (average load) (MW)	175.51
c.	Net Demonstrated Capacity (MW)	225.00
d.	Net Capability Factor (L1b / L1c) (%)	78.00
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	905,967
b.	Gross Generation (MWH)	95,345
c.	Net Generation (MWH)	86,703
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,449
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	494
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 24 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 24 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 24 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Spurlock Unit 1

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	340.28
b.	Capacity (average load) (MW)	293.64
c.	Net Demonstrated Capacity (MW)	300.00
d.	Net Capability Factor (L1b / L1c) (%)	97.88
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	2,276,324
b.	Gross Generation (MWH)	236,294
c.	Net Generation (MWH)	218,469
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,419
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	744
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Spurlock Unit 2

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	585.77
b.	Capacity (average load) (MW)	498.66
c.	Net Demonstrated Capacity (MW)	510.00
d.	Net Capability Factor (L1b / L1c) (%)	97.78
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	3,699,963
b.	Gross Generation (MWH)	402,623
c.	Net Generation (MWH)	371,006
d.	Heat Rate (L2a / L2c) (BTU / KWH)	9,973
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	744
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Gilbert Unit 3

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	294.00
b.	Capacity (average load) (MW)	260.73
c.	Net Demonstrated Capacity (MW)	268.00
d.	Net Capability Factor (L1b / L1c) (%)	97.29
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	1,993,813
b.	Gross Generation (MWH)	214,395
c.	Net Generation (MWH)	192,938
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,334
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	740
b.	Hours Available	740
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	99.46
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 26 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 26 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 26 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Spurlock Unit 4

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	298.00
b.	Capacity (average load) (MW)	259.39
c.	Net Demonstrated Capacity (MW)	268.00
d.	Net Capability Factor (L1b / L1c) (%)	96.79
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	1,984,831
b.	Gross Generation (MWH)	216,688
c.	Net Generation (MWH)	192,984
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,285
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	744
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 1

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	110.50 *
b.	Capacity (average load) (MW)	108.76
c.	Net Demonstrated Capacity (MW)	104.00
d.	Net Capability Factor (L1b / L1c) (%)	104.58
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	275,775
b.	Gross Generation (MWH)	22,293
c.	Net Generation (MWH)	22,078
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,491
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	203
b.	Hours Available	733
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	98.52
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 2

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	110.50 *
b.	Capacity (average load) (MW)	116.18
c.	Net Demonstrated Capacity (MW)	104.00
d.	Net Capability Factor (L1b / L1c) (%)	111.71
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	228,197
b.	Gross Generation (MWH)	18,455
c.	Net Generation (MWH)	18,240
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,511
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	157
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 3

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	110.50 *
b.	Capacity (average load) (MW)	120.33
c.	Net Demonstrated Capacity (MW)	104.00
d.	Net Capability Factor (L1b / L1c) (%)	115.70
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	221,861
b.	Gross Generation (MWH)	17,904
c.	Net Generation (MWH)	17,689
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,542
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	147
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 4

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	93.52
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	126.16
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	210,316
b.	Gross Generation (MWH)	18,078
c.	Net Generation (MWH)	17,863
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,774
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	191
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 5

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	62.69
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	84.57
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	161,750
b.	Gross Generation (MWH)	12,690
c.	Net Generation (MWH)	12,475
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,966
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	199
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 6

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	64.66
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	87.23
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	172,080
b.	Gross Generation (MWH)	13,762
c.	Net Generation (MWH)	13,644
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,612
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	211
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 7

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	64.36
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	86.82
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	179,557
b.	Gross Generation (MWH)	14,245
c.	Net Generation (MWH)	14,094
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,740
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	219
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 9

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	85.00 *
b.	Capacity (average load) (MW)	75.68
c.	Net Demonstrated Capacity (MW)	88.00
d.	Net Capability Factor (L1b / L1c) (%)	86.00
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	204,035
b.	Gross Generation (MWH)	22,942
c.	Net Generation (MWH)	22,250
d.	Heat Rate (L2a / L2c) (BTU / KWH)	9,170
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	294
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 10

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	85.00 *
b.	Capacity (average load) (MW)	72.80
c.	Net Demonstrated Capacity (MW)	88.00
d.	Net Capability Factor (L1b / L1c) (%)	82.73
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	179,624
b.	Gross Generation (MWH)	19,830
c.	Net Generation (MWH)	19,218
d.	Heat Rate (L2a / L2c) (BTU / KWH)	9,347
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	264
b.	Hours Available	635
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	85.35
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bavarian Landfill Generating Units

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	4.80
b.	Capacity (average load) (MW)	4.30
c.	Net Demonstrated Capacity (MW)	4.60
d.	Net Capability Factor (L1b / L1c) (%)	93.48
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	29,338
b.	Gross Generation (MWH)	2,746
c.	Net Generation (MWH)	2,631
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,151
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	723
b.	Hours Available	723
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	97.18
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 28 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 28 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Green Valley Landfill Generating Units

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	2.40
b.	Capacity (average load) (MW)	2.14
c.	Net Demonstrated Capacity (MW)	2.40
d.	Net Capability Factor (L1b / L1c) (%)	89.17
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	17,391
b.	Gross Generation (MWH)	1,412
c.	Net Generation (MWH)	1,380
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,602
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	644
b.	Hours Available	724
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	97.31
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 29 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 29 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Hardin Co. Generating Units

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	2.40
b.	Capacity (average load) (MW)	3.00
c.	Net Demonstrated Capacity (MW)	2.40
d.	Net Capability Factor (L1b / L1c) (%)	125.00
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	0
c.	Net Generation (MWH)	0
d.	Heat Rate (L2a / L2c) (BTU / KWH)	0
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	0
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 30 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 30 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Pendleton Co. Generating Units

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	3.20
b.	Capacity (average load) (MW)	2.99
c.	Net Demonstrated Capacity (MW)	3.20
d.	Net Capability Factor (L1b / L1c) (%)	93.44
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	25,241
b.	Gross Generation (MWH)	2,226
c.	Net Generation (MWH)	2,144
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,773
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	716
b.	Hours Available	716
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	96.24
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 31 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 31 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Glasgow Landfill Generating Unit

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	1.00
b.	Capacity (average load) (MW)	0.56
c.	Net Demonstrated Capacity (MW)	0.90
d.	Net Capability Factor (L1b / L1c) (%)	62.22
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	4,882
b.	Gross Generation (MWH)	392
c.	Net Generation (MWH)	371
d.	Heat Rate (L2a / L2c) (BTU / KWH)	13,159
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	667
b.	Hours Available	689
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	92.61
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 32 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 32 of Appendix A)

* Unit is leased to Farmers RECC with a PPA through December 2025.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bluegrass Station Unit 1

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	208.00
b.	Capacity (average load) (MW)	144.08
c.	Net Demonstrated Capacity (MW)	165.00
d.	Net Capability Factor (L1b / L1c) (%)	87.32
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	217,629
b.	Gross Generation (MWH)	19,938
c.	Net Generation (MWH)	19,739
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,025
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	137
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 33 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bluegrass Station Unit 2

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	208.00
b.	Capacity (average load) (MW)	145.98
c.	Net Demonstrated Capacity (MW)	165.00
d.	Net Capability Factor (L1b / L1c) (%)	88.47
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	201,284
b.	Gross Generation (MWH)	18,448
c.	Net Generation (MWH)	18,394
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,943
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	126
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 33 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bluegrass Station Unit 3

For the Month of: JANUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	208.00
b.	Capacity (average load) (MW)	139.85
c.	Net Demonstrated Capacity (MW)	165.00
d.	Net Capability Factor (L1b / L1c) (%)	84.76
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	82,860
b.	Gross Generation (MWH)	7,498
c.	Net Generation (MWH)	7,412
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,179
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	53
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 33 of Appendix A)

* Unit is leased to LKE with a PPA through April 30, 2019.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Cooper 1 & 2

For the Month of: JANUARY 2025

Item Description

Line

No.

Unit Performance:

- | | | | |
|----|----|---------------------------------------|---------------------------------|
| 1. | a. | Capacity (name plate rating) (MW) | |
| | b. | Capacity (average load) (MW) | |
| | c. | Net Demonstrated Capacity (MW) | |
| | d. | Net Capability Factor (L1b / L1c) (%) | (See pages 1 - 2 of Appendix A) |

Heat Rate:

- | | | | |
|----|----|-----------------------------------|---------------------------------|
| 2. | a. | BTU's Consumed (MMBTU) | |
| | b. | Gross Generation (MWH) | |
| | c. | Net Generation (MWH) | |
| | d. | Heat Rate (L2a / L2c) (BTU / KWH) | (See pages 1 - 2 of Appendix A) |

Operating Availability:

- | | | | |
|----|----|-------------------------------------|---------------------------------|
| 3. | a. | Hours Unit Operated | |
| | b. | Hours Available | |
| | c. | Hours During the Period | |
| | d. | Availability Factor (L3b / L3c) (%) | (See pages 1 - 2 of Appendix A) |

Cost per KWH:

- | | | | |
|----|----|---|-------|
| 4. | a. | Gross Generation - FAC Basis (cents /KWH) | 5.128 |
| | b. | Net Generation - FAC Basis (cents / KWH) | 5.601 |

Inventory Analysis:

- | | | | |
|----|----|---|----|
| 5. | a. | Number of Days Supply based on actual burn at the station | 20 |
|----|----|---|----|

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Spurlock 1 & 2 & 4

For the Month of: JANUARY 2025

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See pages 3, 4, 6 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See pages 3, 4, 6 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See pages 3, 4, 6 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	2.703
b.	Net Generation - FAC Basis (cents / KWH)	2.966
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the stations for Spurlock 1 & 2 and Gilbert	27

Company Name: East Kentucky Power Cooperative, Inc.

Format 1

Station Name - Unit Number: Gilbert Unit 3

For the Month of: JANUARY 2025

Line No.	<u>Item Description</u>		
<u>Unit Performance:</u>			
1.	a.	Capacity (name plate rating) (MW)	
	b.	Capacity (average load) (MW)	
	c.	Net Demonstrated Capacity (MW)	
	d.	Net Capability Factor (L1b / L1c) (%)	(See page 5 of Appendix A)
<u>Heat Rate:</u>			
2.	a.	BTU's Consumed (MMBTU)	
	b.	Gross Generation (MWH)	
	c.	Net Generation (MWH)	
	d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 5 of Appendix A)
<u>Operating Availability:</u>			
3.	a.	Hours Unit Operated	
	b.	Hours Available	
	c.	Hours During the Period	
	d.	Availability Factor (L3b / L3c) (%)	(See page 5 of Appendix A)
<u>Cost per KWH:</u>			
4.	a.	Gross Generation - FAC Basis (cents /KWH)	2.940
	b.	Net Generation - FAC Basis (cents / KWH)	3.267
<u>Inventory Analysis:</u>			
5.	a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: J. K. Smith Combustion Turbine 1, 2, 3, 4, 5, 6, 7, 9, 10

For the Month of: JANUARY 2025

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
	a. Capacity (name plate rating) (MW)	
	b. Capacity (average load) (MW)	
	c. Net Demonstrated Capacity (MW)	
	d. Net Capability Factor (L1b / L1c) (%)	(See page 7- 15 of Appendix A)
2.	<u>Heat Rate:</u>	
	a. BTU's Consumed (MMBTU)	
	b. Gross Generation (MWH)	
	c. Net Generation (MWH)	
	d. Heat Rate (L2a / L2c) (BTU / KWH)	(See page 7- 15 of Appendix A)
3.	<u>Operating Availability:</u>	
	a. Hours Unit Operated	
	b. Hours Available	
	c. Hours During the Period	
	d. Availability Factor (L3b / L3c) (%)	(See page 7- 15 of Appendix A)
4.	<u>Cost per KWH:</u>	
	a. Gross Generation - FAC Basis (cents /KWH)	10.107
	b. Net Generation - FAC Basis (cents / KWH)	10.277
5.	<u>Inventory Analysis</u>	
	a. Number of Hours Supply based on actual burn at the station	44

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Bavarian Landfill Generating Units

For the Month of: JANUARY 2025

Line No.	Item Description	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See page 16 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 16 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See page 16 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	0.925
b.	Net Generation - FAC Basis (cents / KWH)	0.925
5.	<u>Inventory Analysis</u>	
a.	Number of Hours Supply based on actual burn at the station	N/A

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Green Valley Landfill Generating Units

For the Month of: JANUARY 2025

Line No.	Item Description	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See page 17 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 17 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See page 17 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	0.925
b.	Net Generation - FAC Basis (cents / KWH)	0.925
5.	<u>Inventory Analysis</u>	
a.	Number of Hours Supply based on actual burn at the station	N/A

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Hardin County Landfill Generating Units

For the Month of: JANUARY 2025

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
	a. Capacity (name plate rating) (MW)	
	b. Capacity (average load) (MW)	
	c. Net Demonstrated Capacity (MW)	
	d. Net Capability Factor (L1b / L1c) (%)	(See page 18 of Appendix A)
2.	<u>Heat Rate:</u>	
	a. BTU's Consumed (MMBTU)	
	b. Gross Generation (MWH)	
	c. Net Generation (MWH)	
	d. Heat Rate (L2a / L2c) (BTU / KWH)	(See page 18 of Appendix A)
3.	<u>Operating Availability:</u>	
	a. Hours Unit Operated	
	b. Hours Available	
	c. Hours During the Period	
	d. Availability Factor (L3b / L3c) (%)	(See page 18 of Appendix A)
4.	<u>Cost per KWH:</u>	
	a. Gross Generation - FAC Basis (cents /KWH)	0.925
	b. Net Generation - FAC Basis (cents / KWH)	0.925
5.	<u>Inventory Analysis</u>	
	a. Number of Hours Supply based on actual burn at the station	N/A

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Pendleton County Landfill Generating Units

For the Month of: JANUARY 2025

Line No.	Item Description	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See page 19 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 19 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See page 19 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	0.925
b.	Net Generation - FAC Basis (cents / KWH)	0.925
5.	<u>Inventory Analysis</u>	
a.	Number of Hours Supply based on actual burn at the station	N/A

Company Name: East Kentucky Power Cooperative, Inc.

Station Name Glasgow Landfill Generating Unit

For the Month of: JANUARY 2025

Line

No. Item Description

1. Unit Performance:

- a. Capacity (name plate rating) (MW)
- b. Capacity (average load) (MW)
- c. Net Demonstrated Capacity (MW)
- d. Net Capability Factor (L1b / L1c) (%) (See page 20 of Appendix A)

2. Heat Rate:

- a. BTU's Consumed (MMBTU)
- b. Gross Generation (MWH)
- c. Net Generation (MWH)
- d. Heat Rate (L2a / L2c) (BTU / KWH) (See page 20 of Appendix A)

3. Operating Availability:

- a. Hours Unit Operated
- b. Hours Available
- c. Hours During the Period
- d. Availability Factor (L3b / L3c) (%) (See page 20 of Appendix A)

4. Cost per KWH:

- a. Gross Generation - FAC Basis (cents /KWH) 0.000
- b. Net Generation - FAC Basis (cents / KWH) 0.000

5. Inventory Analysis

- a. Number of Hours Supply based on actual burn at the station N/A

* Glasgow landfill plant generation is sold to Farmers RECC through a 10 year PPA. Therefore, this unit is excluded from the FAC caculation and cost per kwh shown above.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name Bluegrass Unit 1 , 2, and 3

For the Month of: JANUARY 2025

Line

No.

Item Description

1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See page 21 - 23 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 21 - 23 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See page 21 - 23 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	16.667
b.	Net Generation - FAC Basis (cents / KWH)	16.791
5.	<u>Inventory Analysis</u>	
a.	Number of Hours Supply based on actual burn at the station	52

Cooper - Number of Days Supply	20
Spurlock - Number of Days Supply	27
Smith - Number of Hours Supply	44
Bluegrass - Number of Hours Supply	52
Bavarian Ridge Landfill - Number of Hours Supply	N/A
Green Valley Landfill - Number of Hours Supply	N/A
Hardin Co. Landfill - Number of Hours Supply	N/A
Pendleton Co. Landfill - Number of Hours Supply	N/A
Glassgow Landfill - Number of Hours Supply	N/A

NOTE: Beginning in April 2006, EKPC began using the maximum burn to calculate the number of days supply.

Analysis of Coal Purchase For The Month Of January 2025

<u>Station & Supplier</u>	<u>P</u>	<u>P</u>	<u>M</u>	<u>Tons</u> <u>Purchased</u>	<u>BTU</u> <u>P/LB.</u>	<u>NO.</u> <u>MMBT</u>	<u>F.O.B. Mine</u>		<u>Trans. Cost</u>		<u>Del. Cost</u>		<u>%</u> <u>State</u>	<u>%</u> <u>Sulfur</u>	<u>%</u> <u>Ash</u>	<u>%</u> <u>Moisture</u>
	<u>B</u>	<u>O</u>					<u>Price</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>				
	<u>D</u>	<u>C</u>					<u>P/Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>				
	<u>U</u>	<u>N</u>	<u>T</u>													
	(A)	(B)	(C)													
Cooper 1 & 2 Station																
LT Contract Suppliers																
Weighted Average																
Spot Market Suppliers																
B & W RESOURCES INC	P	0000251692	T	969	11816	23.63	91.15	385.7	0.00	0.0	91.15	385.7	EKY	1.2	14.7	5.8
4TH GEN FUELS LLC	P	0000251702	T	8,390	11852	23.70	93.19	393.2	0.00	0.0	93.19	393.2	EKY	1.0	13.9	7.0
JRL COAL, INC.	P	0000251704	T	1,039	12625	25.25	106.05	420.0	0.00	0.0	106.05	420.0	EKY	1.4	9.8	6.1
BLACKHAWK COAL SALES, LLC	P	0000251705	T	2,543	13513	27.03	123.87	458.3	0.00	0.0	123.87	458.3	EKY	1.2	6.5	5.0
Weighted Average				12,940	12238	24.48	100.10	409.0	0.00	0.0	100.10	409.0				
Station Average				12,940	12238	24.48	100.10	409.0	0.00	0.0	100.10	409.0				

Note: Transportation cost for coal delivered by truck cannot be determined, therefore is not included in trans. cost averages

(A) Designated by symbol
P = producer D = distributor
B = broker U = utility

(B) POCN = purchase order or contract number

(C) MT = mode of transportation designated by symbol
R = rail T = truck
B = barge P = pipeline

Analysis of Coal Purchase For The Month Of January 2025

<u>Station & Supplier</u>	<u>P</u>	<u>P</u>	<u>M</u>	<u>Tons</u> <u>Purchased</u>	<u>BTU</u> <u>P/LB.</u>	<u>NO.</u> <u>MMBT</u>	<u>F.O.B. Mine</u>		<u>Trans. Cost</u>		<u>Del. Cost</u>		<u>%</u> <u>Sulfur</u>	<u>%</u> <u>Ash</u>	<u>%</u> <u>Moisture</u>	
	<u>B</u>	<u>O</u>					<u>Price</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>				<u>State</u>
	<u>D</u>	<u>C</u>	<u>T</u>				<u>P/Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>				
	<u>U</u>	<u>N</u>														
	(A)	(B)	(C)													
Spurlock 1 & 2																
Station																
LT Contract Suppliers																
IRON COAL SALES, LLC	P	0000000560	B	13,811	12923	25.85	49.91	193.1	8.23	31.9	58.14	224.9	PA	3.3	7.9	6.6
ALLIANCE COAL LLC	P	0000000562	B	38,211	11427	22.85	49.11	214.9	7.35	32.2	56.47	247.1	WKY	3.0	9.2	12.3
Weighted Average				52,022	11824	23.65	49.32	208.6	7.59	32.1	56.91	240.7				
Spot Market Suppliers																
FORESIGHT COAL SALES LLC	P	0000551680	B	19,555	11578	23.16	46.21	199.6	7.35	31.7	53.56	231.3	IL	3.0	8.1	12.8
IRON COAL SALES, LLC	P	0000551694	B	4,380	12831	25.66	49.17	191.6	8.21	32.0	57.38	223.6	PA	3.0	8.4	6.8
FORESIGHT COAL SALES LLC	P	0000551701	B	38,597	11493	22.99	43.10	187.5	7.39	32.1	50.48	219.6	IL	2.9	8.2	13.1
Weighted Average				62,532	11613	23.23	44.50	191.6	7.47	32.2	51.96	223.7				
Station Average				114,553	11709	23.42	46.69	199.4	7.52	32.1	54.21	231.5				

Note: Transportation cost for coal delivered by truck cannot be determined, therefore is not included in trans. cost averages

(A) Designated by symbol
P = producer D = distributor
B = broker U = utility

(B) POCN = purchase order or contract number

(C) MT = mode of transportation designated by symbol
R = rail T = truck
B = barge P = pipeline

East Kentucky Power Cooperative

Analysis of Coal Purchase For The Month Of January 2025

<u>Station & Supplier</u>	<u>P</u>	<u>P</u>	<u>M</u>	<u>Tons</u> <u>Purchased</u>	<u>BTU</u> <u>P/LB.</u>	<u>NO.</u> <u>MMBT</u>	<u>F.O.B. Mine</u>		<u>Trans. Cost</u>		<u>Del. Cost</u>		<u>%</u> <u>State</u>	<u>%</u> <u>Sulfur</u>	<u>%</u> <u>Ash</u>	<u>%</u> <u>Moisture</u>
	<u>B</u>	<u>O</u>					<u>Price</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>				
	<u>D</u>	<u>C</u>					<u>P/Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>				
	<u>U</u>	<u>N</u>	<u>T</u>													
	(A)	(B)	(C)													
Spurlock 3 & 4																
Station																
LT Contract Suppliers																
B & N COAL INC	P	0000000840	B	8,130	10995	21.99	96.24	437.6	5.78	26.3	102.02	463.9	OH	4.1	16.3	8.4
CCU COAL & CONSTRUCTION, LLC	P	0000000844	B	13,637	11411	22.82	74.69	327.3	6.06	26.6	80.75	353.8	OH	5.2	14.9	6.2
B & N COAL INC	P	0000000846	B	9,745	11347	22.69	45.99	202.7	5.86	25.8	51.85	228.5	OH	4.3	14.7	7.9
B & N COAL INC	P	0000000848	B	9,809	11134	22.27	45.14	202.7	5.78	26.0	50.92	228.7	OH	5.1	17.0	6.8
CCU COAL & CONSTRUCTION, LLC	P	0000000850	B	6,768	11590	23.18	50.06	216.0	6.06	26.1	56.12	242.1	OH	5.2	15.1	5.7
Weighted Average				48,088	11296	22.59	63.02	278.9	5.92	26.2	68.94	305.1				
Spot Market Suppliers																
CCU COAL & CONSTRUCTION, LLC	P	0000851700	B	1,675	11151	22.30	49.78	223.2	6.19	27.8	55.97	251.0	OH	5.3	15.7	6.8
Weighted Average				1,675	11151	22.30	49.78	223.2	6.19	27.8	55.97	251.0				
Station Average				49,763	11291	22.58	62.58	277.1	5.92	26.2	68.50	303.3				
System Average				177,257	11630	23.26	55.05	237.0	6.50	27.9	61.54	264.6				

Note: Transportation cost for coal delivered by truck cannot be determined, therefore is not included in trans. cost averages

(A) Designated by symbol
P = producer D = distributor
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(C) MT = mode of transportation designated by symbol
R = rail T = truck
B = barge P = pipeline

EAST KENTUCKY POWER COOPERATIVE
ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF JANUARY 2025

Appendix B

Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SQ (J)
OIL SUPPLIER:									
VALOR	D	43682	T	COOPER	15,097	138600	\$ 41,036.68	1961	0.00
TARTAN OIL	D	43680	T	COOPER	7,541	138600	\$ 19,709.86	1886	0.00
TOTAL OIL				COOPER	22,638		\$ 60,746.54		

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DESIGNATED BY SYMBOL
R = RAIL T = TRUCK
B = BARGE P = PIPELINE

EAST KENTUCKY POWER COOPERATIVE

Appendix B

ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF JANUARY 2025

Format 2

FUEL & SUPPLIER (A)	<u>P B D U</u> (B)	<u>P O C N</u> (C)	<u>M T</u> (D)	<u>STATION NAME</u> (E)	<u>GAL. OR CU. FT. PURCHASED</u> (F)	<u>BTU PER UNIT</u> (G)	<u>DELIVERED COST</u> (H)	<u>¢ PER MMBTU</u> (I)	<u>% SO</u> (J)
OIL SUPPLIER:									
MARATHON PETROLEUM	D	43681	T	SPURLOCK	30,229	138600	\$ 69,214.93	1652	0.00
VALOR	D	43682	T	SPURLOCK	7,564	138600	\$ 19,936.43	1902	0.00
TOTAL OIL				SPURLOCK	37,793		89,151.36		

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EAST KENTUCKY POWER COOPERATIVE

Appendix B

ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF JANUARY 2025

Format 2

FUEL & SUPPLIER (A)	<u>P B D U</u> (B)	<u>P O C N</u> (C)	<u>M T</u> (D)	<u>STATION NAME</u> (E)	<u>GAL. OR CU. FT. PURCHASED</u> (F)	<u>BTU PER UNIT</u> (G)	<u>DELIVERED COST</u> (H)	<u>¢ PER MMBTU</u> (I)	<u>% SQ</u> (J)
OIL SUPPLIER:									
VALOR	D	43682	T	SMITH	19,155	138600	\$ 51,205.14	1929	0.00
TOTAL OIL				SMITH	19,155		\$ 51,205.14		

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EAST KENTUCKY POWER COOPERATIVE

Appendix B

ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF JANUARY 2025

Format 2

FUEL & SUPPLIER (A)	<u>P B D U</u> (B)	<u>P O C N</u> (C)	<u>M T</u> (D)	<u>STATION NAME</u> (E)	<u>GAL. OR CU. FT. PURCHASED</u> (F)	<u>BTU PER UNIT</u> (G)	<u>DELIVERED COST</u> (H)	<u>¢ PER MMBTU</u> (I)	<u>% SQ</u> (J)
OIL SUPPLIER:									
VALOR	D	43682	T	BLUEGRASS	-	138600	\$ -	0	0.00
PETROLEUM TRADERS	D	43683	T	BLUEGRASS	-	138600	\$ 497.38	0	0.00
TOTAL OIL				BLUEGRASS	-		\$ 497.38		

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EAST KENTUCKY POWER COOPERATIVE

Appendix B

ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF JANUARY 2025

Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SQ (J)
NATURAL GAS SUPPLIER:									
TGP CASHOUT	P	5013	P	SMITH CT	-	1000	\$ (234.98)	0	0.00
TGP-SCHEDULE CHGS	P	5014	P	SMITH CT	-	1000	\$ -	0	0.00
UNITED ENERGY TRADING	P	5032	P	SMITH CT	785,000.00	1000	\$ 8,563,750.00	1091	0.00
ECO ENERGY	P	5030	P	SMITH CT	20,000.00	1000	\$ 400,000.00	2000	0.00
SEQUENT	P	5012	P	SMITH CT	620,500.00	1000	\$ 3,790,200.00	611	0.00
TENASKA MARKETING	P	5999	P	SMITH CT	-	1000	\$ -	0	0.00
NJR ENERGY	P	5018	P	SMITH CT	15,734.00	1000	\$ 77,096.60	490	0.00
SOUTHWEST ENERGY	P	5031	P	SMITH CT	-	1000	\$ -	0	0.00
NRG BUSINESS MARKETING	P	5993	P	SMITH CT	-	1000	\$ -	0	0.00
NEXTERA ENERGY	P	5033	P	SMITH CT	-	1000	\$ -	0	0.00
CONOCO PHILLIPS	P	5015	P	SMITH CT	-	1000	\$ -	0	0.00
VITOL	P	5034	P	SMITH CT	297,000.00	1000	\$ 2,932,875.00	988	0.00
RADIATE	P	5035	P	SMITH CT	102,500.00	1000	\$ 427,450.00	417	0.00
TOTAL NATURAL GAS SMITH STATION				SMITH CT	1,840,734.00		16,191,136.62		

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EAST KENTUCKY POWER COOPERATIVE

Appendix B

ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF JANUARY 2025

Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SQ (J)
NATURAL GAS SUPPLIER:									
TGT CASHOUT	P	5995	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
TGT-PIPELINE CHGS	P	5996	P	BLUEGRASS CT	-	1000	\$ 121,976.72	0	0.00
ECO ENERGY	P	5998	P	BLUEGRASS CT	406,504.00	1000	\$ 6,506,980.64	1601	0.00
TENASKA MARKETING	P	5999	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
NJR ENERGY	P	5997	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
SEQUENT	P	5994	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
NRG BUSINESS MARKETING	P	5993	P	BLUEGRASS CT	116,180.00	1000	\$ 1,016,799.70	875	0.00
NEXTERA ENERGY	P	5033	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
UNITED ENERGY TRADING	P	5032	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
TOTAL NATURAL GAS BLUEGRASS STATION				BLUEGRASS CT	522,684.00		7,645,757.06		

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EAST KENTUCKY POWER COOPERATIVE

Appendix B

ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF JANUARY 2025

Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SO (J)
TDF SUPPLIER:									
LIBERTY TIRE RECYCLING	D	43687	T	SPURLOCK	131.61	14484	\$ 6,573.92	172.4	0.00
M.A. ASSOCIATES	D	43688	T	SPURLOCK	42.47	14484	\$ 2,017.33	164.0	0.00
TOTAL TDF				SPURLOCK	174.08		8,591.25		

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East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

Rates 0.969
Btu 12000
Mmbtu 1,000,000

Detail Charges
January 31, 2025

Due To: Bavarian Waste Services
12764 McCoy Fork Rd
Walton, Kentucky 41094

Vendor ID 15399

GC
MMBTU

Amount
Due

29,338

28,428.52

TOTAL AMOUNT DUE

28,428.52

East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

Rates(Conforming Gas) 0.500
Btu 12000
Mmbtu 1,000,000

Detail Charges
January 31, 2025

Due To: Green Valley Landfill
P O Box 932899
Cleveland, OH 44193

Vendor ID 15493

Phone - 800-844-3512

GC
MMBTU

Amount
Due

17,391

8,695.50

TOTAL AMOUNT DUE

8,695.50

East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

Rates	0.750
BTU	12000
MMBTU	1,000,000

Detail Charges
January 31, 2025

Due To: Rumpke
P. O. Box 538710
Cincinnati, Ohio 45253
Cust # 4100177647

Vendor ID 11558

Pendleton County Landfill

GC
MMBTU

Amount
Due

Methane Gas

25,241

18,930.75

TOTAL AMOUNT DUE

\$ 18,930.75

East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

Rates 0.401
BTU 12000
MMBTU 1,000,000

Detail Charges
January 31, 2025

Republic Services
Pearl Hollow Landfill - 3067
P O Box 677839
Dallas, TX 75267

V# 15754

Payment: Republic Services, Inc.
Kentucky Landfill Division
2150 S. Dixie Hwy
Elizabethtown, Ky 42701
Phone: 270-234-9278

GC
MMBTU

Amount
Due

-

0.00

TOTAL AMOUNT DUE

0.00

POWER TRANSACTION SCHEDULE
(DETAIL CREDIT - PER CASE NO. 2000-00496-B)

Purchase Power Calculation for FAC for: January 2025

2/11/25

Prepared By: Teresa Guile

Data Source - PJM MSRS Sales/Purchases Report

Hour Ending	Interface	MW	Net Cost	Rate	Total / Hr Purchased	Purchase Power Obligations				Mwh over Max MW	Actual Cost /MWh	Max Cost Allowed /MWh	Excluded Cost per MW	Total Excluded from Fuel
						Mwh Excluded from FAC								
						Sales to Gallatin	Sales to TGP	Other Sales	Total Sales					
			-		-					-	\$ -	-	-	-
			-		-					-				-

420.52 Max allowable fuel cost to pass through on the FAC for Current Month

Blue Grass	
Heat Rate:	17,164
Average Cost Fuel for Month:	
Gas:	24.500

Company: **East Kentucky Power Cooperative**

FUEL INVENTORY SCHEDULE

Plant: **COOPER STATION**

Month Ended: **January 2025**

Fuel: **COAL**

	(Units) <u>Tons</u>		<u>Amount</u>	Amount Per Unit
Beginning Inventory	113,624.05	\$	14,169,628.04	\$124.71
Purchases	12,940.04		1,295,301.13	\$100.10
Adjustments (1)	0.00		0.00	\$0.00
Subtotal	126,564.09		15,464,929.17	\$122.19
Less Fuel Used Unit #1	16,052.50		1,961,454.98	\$122.19
Less Fuel Used Unit #2	39,371.50		4,810,803.59	\$122.19
Total Burn	55,424.00		6,772,258.57	\$122.19
Phy Inv Adj	0.00		0.00	\$0.00
Ending Inventory	71,140.09	\$	8,692,670.60	\$122.19

(1) Explain any adjustments fully. Use additional sheets if necessary

Company: **East Kentucky Power Cooperative**

FUEL INVENTORY SCHEDULE

Plant: **COOPER STATION**

Month Ended: **January 2025**

Fuel: **OIL**

	<u>(Units)</u> <u>Gallons</u>	<u>Amount</u>	<u>Amount</u> <u>Per</u> <u>Unit</u>
Beginning Inventory	24,602.00	\$ 59,115.00	\$2.4029
Purchases	22,638.00	60,746.54	\$2.6834
Subtotal	47,240.00	119,861.54	\$2.5373
Less Fuel Used - Non Gen	0.00	0.00	\$0.0000
Less Fuel Used - Gen	25,426.00	64,513.39	\$2.5373
Total Burn	25,426.00	64,513.39	\$2.5373
Adjustments (1)	0.00	0.00	\$0.0000
Ending Inventory	21,814.00	\$ 55,348.15	\$2.5373

(1) Explain any adjustments fully. Use additional sheets if necessary.

Company: **East Kentucky Power Cooperative**

FUEL INVENTORY SCHEDULE

Plant: **SPURLOCK STATION #1, #2, #3, and #4**

Month Ended: **January 2025**

Fuel: **OIL**

	<u>(Units)</u> <u>Gallons</u>		<u>Amount</u>	<u>Amount</u> <u>Per</u> <u>Unit</u>
Beginning Inventory	291,392.00	\$	744,711.51	\$2.5557
Purchases	37,793.00		89,151.36	\$2.3589
Subtotal	329,185.00		833,862.87	\$2.5331
Less Fuel Used	34,081.00		86,330.58	\$2.5331
Adjustments (1)	0.00		0.00	\$0.0000
Ending Inventory	295,104.00	\$	747,532.29	\$2.5331

(1) Explain any adjustments fully. Use additional sheets if necessary.

Company: **East Kentucky Power Cooperative**

FUEL INVENTORY SCHEDULE

Plant: **CFB - GILBERT #3 TDF**

Month Ended: **January 2025**

Fuel: **TDF**

	(Units) <u>Tons</u>	<u>Amount</u>	Amount Per Unit
Beginning Inventory	0.00	\$ -	\$0.00
Purchases	174.08	8,591.25	\$49.35
Adjustments (1)	0.00	0.00	\$0.00
Subtotal	174.08	8,591.25	\$49.35
Less Fuel Used #3	16.00	789.64	\$49.35
Less Fuel Used #4	0.00	0.00	\$0.00
Total Burn	<u>16.00</u>	<u>789.64</u>	\$49.35
Phy Inv Adj	0.00	0.00	\$0.00
Ending Inventory	158.08	\$ 7,801.61	\$49.35

(1) Explain any adjustments fully. Use additional sheets if necessary.

Company: **East Kentucky Power Cooperative**

FUEL INVENTORY SCHEDULE

Plant: **SCRUBBER COAL**

Month Ended: **January 2025**

Fuel: **COAL**

	(Units) <u>Tons</u>	<u>Amount</u>	Amount Per Unit
Beginning Inventory	372,740.15	\$ 25,737,162.66	\$69.05
Purchases	114,553.32	6,209,975.02	\$54.21
Adjustments (1)	0.00	0.00	\$0.00
Adjustments (1)	0.00	0.00	\$0.00
Adjustments (2)	0.00	124,855.50	\$0.00
Adjustments (3)	0.00	0.00	\$0.00
Adjustments (4)	0.00	0.00	\$0.00
Subtotal	487,293.47	32,071,993.18	\$65.82
Less Fuel Used #1	98,733.00	6,498,606.06	\$65.82
Less Fuel Used #2	160,731.00	10,579,314.42	\$65.82
Total Burn	<u>259,464.00</u>	<u>17,077,920.48</u>	\$65.82
Phy Inv Adj	0.00	0.00	\$0.00
Ending Inventory	227,829.47	\$ 14,994,072.70	\$65.81
(1) Interplant Transfers	\$0.00		
(2) Fuel Solvent	\$124,855.50		
(3) Government Impositions	\$0.00		
(4) Other Transportation Charges	\$0.00		

Company: **East Kentucky Power Cooperative**

FUEL INVENTORY SCHEDULE

Plant: **GILBERT #3 & SPUR #4 STATION-CFB -**

Month Ended: **January 2025**

Fuel: **COAL**

	(Units) <u>Tons</u>	<u>Amount</u>	Amount Per Unit
Beginning Inventory	335,689.49	\$ 22,359,091.53	\$66.61
Purchases	49,763.44	3,408,832.85	\$68.50
Adjustments (1)	0.00	0.00	\$0.00
Adjustments (1)	0.00	0.00	\$0.00
Adjustments (2)	0.00	0.00	\$0.00
Adjustments (3)	0.00	0.00	\$0.00
Adjustments (4)	0.00	0.00	\$0.00
Subtotal	385,452.93	25,767,924.38	\$66.85
Less Fuel Used #3	88,839.00	5,938,887.15	\$66.85
Less Fuel Used Sp#4	88,490.00	5,915,556.50	\$66.85
Total Burn	<u>177,329.00</u>	<u>11,854,443.65</u>	\$66.85
Phy Inv Adj	0.00	0.00	\$0.00
Ending Inventory	208,123.93	\$ 13,913,480.73	\$66.85
(1) Interplant Transfers	\$0.00		
(2) Government Impositions	\$0.00		
(3) Other Transportation Charges	\$0.00		
(4) Transfers In From Off-Site Storage Facility	\$0.00		

Company: **East Kentucky Power Cooperative**

FUEL INVENTORY SCHEDULE

Plant: **SMITH GENERATING FACILITY**

Month Ended: **January 2025**

Fuel: **OIL**

	<u>(Units)</u> <u>Gallons</u>	<u>Amount</u>	<u>Amount</u> <u>Per</u> <u>Unit</u>
Beginning Inventory	3,491,434.00	\$ 8,288,925.37	\$2.3741
Purchases	19,155.00	\$51,205.14	\$2.6732
Subtotal	3,510,589.00	8,340,130.51	\$2.3757
Less Fuel Used - Non Gen	270.00	641.44	\$2.3757
Less Fuel Used - Gen	0.00	0.00	\$0.0000
Total Burn	270.00	641.44	\$2.3757
Adjustments (1)	0.00	\$0.00	\$0.0000
Ending Inventory	3,510,319.00	\$ 8,339,489.07	\$2.3757

(1) Phy Inv Adj

Company: **East Kentucky Power Cooperative**

FUEL INVENTORY SCHEDULE

Plant: **BLUEGRASS GENERATING FACILITY**

Month Ended: **January 2025**

Fuel: **OIL**

	<u>(Units)</u> <u>Gallons</u>	<u>Amount</u>	<u>Amount</u> <u>Per</u> <u>Unit</u>
Beginning Inventory	2,201,039.00	\$ 6,093,202.08	\$2.7683
Purchases	0.00	497.38	\$0.0000
Subtotal	2,201,039.00	6,093,699.46	\$2.7686
Less Fuel Used - Non Gen	226.00	625.70	\$2.7686
Less Fuel Used - Gen	583.00	1,614.09	\$2.7686
Total Burn	<u>809.00</u>	<u>2,239.79</u>	\$2.7686
Adjustments (1)	0.00	0.00	\$0.0000
Ending Inventory	2,200,230.00	\$ 6,091,459.67	\$2.7686

(1) Phy Inv Adj

PJM DAY AHEAD AND BALANCING

PJM Charge Code

Amount

JANUARY 2025

1210	181,058.57	DA Transmission Congestion
1215	439,724.62	Balancing Transmission Congestion
1218	-	Planning Period Congestion Uplift
1220	705,330.99	DA Transmission Losses
1225	399,168.05	Balancing Transmission Losses
1230	(10,763.21)	Inadvertent Interchange
1250	-	Meter Error Correction
1260	-	Emergency Energy
1370	3,236,187.44	Day-ahead Operating Reserve
1375	4,972,697.01	Balancing Operating Reserve
1420	(2.67)	Load Recon for Trans Losses
2210	-	Transmission Congestion Credit (Replaced by 2211 & 2215)
2211	435,427.35	DA Transmission Congestion Credit
2215	3,147,159.47	Balancing Transmission Congestion Credit
2217	-	Planning Period Excess Congestion Credit
2218	-	Planning Period Congestion Uplift
2220	(1,846,605.70)	Transmission Losses Credit
2260	-	Emergency Energy Credit
2370	(12,056.58)	Day-ahead Operating Reserve Credit
2375	(1,150,369.03)	Balancing Operating Reserve Credit
2420	(1.29)	Load Recon for Trans Losses Credit

10,496,955.02 Total PJM Balancing